Daily Operations: 24 H	RS to 21/10/200	06 06:00		
Vell Name Fortescue A29				
Rig Name	Company			
Rig 22		obing Services		
ob Subcategory	imponiai ona	Plan		
		Plug & Abandon Well		
Report Start Date/Time		Report End Date/Time Report Number		
20/10/2006 00	6:00	21/10/2006 06:00	23	
FE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
40000465	AUD	1,932,854	1,450,622	
ays Ahead/Behind		Daily Cost Total	Cumulative Cost	
anagement Summary		89,853	2,567,821	
u wellbore clean out BHA R	ih to 64m with 4" DI	2 and condition hole and circ system to 5%	Baraklean NS. Pooh and P/u 12.25" wellbore clean out BHA	
nd Rih slowly with rotation and	d hi pump rate from	surface to 60m. Sample returns for analysi	is. Discuss results with town. received approval from the DPI f	
		n out assy and rotate and circulate to 300m		
ctivity at Report Time				
lean out wellbore with 5% Ba	raklean NS			
lext Activity				
clean out wellbore. Rih and se	t abandonment cerr	nent plug @ 1568m		
Daily Operations: 24 H	PS to 22/40/200			
/ell Name	K3 (0 22/10/200			
ortescue A29				
Rig Name	Company			
Rig 22		bbing Services		
ob Subcategory		Plan		
		Plug & Abandon Well		
eport Start Date/Time		Report End Date/Time	Report Number	
21/10/2006 0	6:00	22/10/2006 06:00	24	
FE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
40000465	AUD	1,932,854	1,450,622	
ays Ahead/Behind		Daily Cost Total	Cumulative Cost	
Ianagement Summary		81,613	2,649,434	
	12-25" BHA and 5%	Baraklean NS from 300m to 1118m.		
Activity at Report Time				
Cont with wellbore cleanout wit	th 5% Baraklean			
lext Activity	an o yo Daranioan			
-	OOH Run 4" DP cer	nenting string and set abandonment plug a	t 1568m	
Daily Operations: 24 H	R5 to 23/10/200	J6 U6:UU		
ortescue A29				
kig Name	Company			
Rig 22		bbing Services		
ob Subcategory	imponiai ona	Plan		
		Plug & Abandon Well		
Report Start Date/Time		Report End Date/Time	Report Number	
. 22/10/2006 0	6:00	23/10/2006 06:00	25	
FE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
40000465	AUD	1,932,854	1,450,622	
ays Ahead/Behind		Daily Cost Total	Cumulative Cost	
		83,751	2,733,185	
lanagement Summary				
	tn 12.25" clean-out	BHA and 5% Baraklean NS from 1118m M	DKB to 1499m MDKB. (Surface Casing Shoe)	
ctivity at Report Time everse circulate wellbore clea	an at cacing choo			
	an at casing shoe.			
ext Activity		ementing string and set abandonment plug	at 1568m	

EAPL WellWork Daily Operations Report

		, , , , , , , , , , , , , , , , , , ,	·		
Daily Operations: 24 HF	RS to 22/10/20	06 06:00			
Well Name					
Bream B7					
Rig Name	Company				
Wireline	Halliburton /	Halliburton / Schlumberger			
Job Subcategory		Plan			
Recomplete Higher		Set HPI Plug and Perforate			
Report Start Date/Time		Report End Date/Time	Report Number		
21/10/2006 06:00		22/10/2006 06:00	1		
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount		
L0503G035	AUD	330,000			
Days Ahead/Behind		Daily Cost Total	Cumulative Cost		
Management Commence		52,529	52,529		
Management Summary	nd porform a PST	A Log over the interval from 2410 mtrs to 2	510 mtro MDKP		
Activity at Report Time	nu penonn a KST-	A Log over the interval from 2410 mills to 2			
SDFN					
Next Activity					
Set a HPI Plug and Perforate th	ne well				
Cot a fill fill lag and f offolato a					
Daily Operations: 24 HF	RS to 23/10/20	06 06:00			
Well Name					
Bream B7	-				
Rig Name	Company				
Wireline	Halliburton /	Schlumberger			
Job Subcategory		Plan			
Recomplete Higher		Set HPI Plug and Perforate			
Report Start Date/Time		Report End Date/Time	Report Number		
22/10/2006 06		23/10/2006 06:00	2		
AFE or Job Number L0503G035	Currency AUD	Total Original AFE Amount 330,000	Total AFE Supplement Amount		
Days Ahead/Behind	AUD	Daily Cost Total	Cumulative Cost		
Days Alleau/Dellina		79,487	132,016		
Management Summary		10,401	102,010		
Perform RST-A Log and set HF	91 Plua				
Activity at Report Time					
SDFN					
SDFN	g up on the B-3				
SDFN Next Activity	g up on the B-3				